

**[Docket No. RP95-80-001]****National Fuel Gas Supply Corp.; Notice of Supplemental Compliance Filing**

March 22, 1995.

Take notice that on March 16, 1995, National Fuel Gas Supply Corporation (National) tendered a supplemental filing to its February 14, 1995, compliance filing in the above-captioned proceeding.

National states that this filing proposes to answer all outstanding concerns regarding its request for waiver of Section 21 of its FERC Gas Tariff, Third Revised Volume No. 1. National states that it requested waiver of Section 21 to the extent necessary to recover interest accrued between the time it is billed for upstream Account No. 186 and 191 costs and the time it receives payment from its customers, after the Commission authorizes the flow through.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7545 Filed 3-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-271-000]****Questar Pipeline Co.; Notice of Request Under Blanket Authorization**

March 22, 1995.

Take notice that on March 17, 1995, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-271-000, a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate delivery point facilities on Questar's transmission system to serve the Western Market Center (WMC), under the authorization issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar proposes to construct and operate one 10-inch tap, approximately 1,250 linear feet of 10¾-inch pipeline and appurtenant facilities at an estimated cost of \$99,330. It states that the installation of the proposed facilities will allow Questar to deliver up to approximately 140 Mmcf per day to the WMC located in Lincoln County, Wyoming. Questar states that the WMC is a natural gas market hub where various pipeline companies tie into a single header facility. Questar submits that the header tie-in enables shippers to redirect natural gas, on a real-time basis, from one market to another. It is stated that the WMC is to be constructed, owned and operated by Overland Trail Transmission Company, an intrastate pipeline company, to provide service under § 311 of the Natural Gas Policy Act.

Questar explains that the proposed facilities will also serve as a receipt point, the installation and usage of which is automatically authorized pursuant to Questar's Part 157, Subpart F blanket certificate and by operation of the Commission's Regulations at 18 CFR 157.208(a).

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7546 Filed 3-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP91-203-054]****Tennessee Gas Pipeline Co.; Notice of Filing Refund Report**

March 22, 1995.

Take notice that on March 20, 1995, Tennessee Gas Pipeline Company (Tennessee), filed its report of refunds for the above-referenced dockets for the period September 1, 1993 through January 31, 1995.

Furthermore, in compliance with the Commission's February 25, 1995 order in Docket No. RP91-203-046, Tennessee states it is making revisions to its July 7, 1994 Refund Report which effectuated refunds for the period prior to Tennessee's restructuring (February 1, 1992 through August 31, 1993). Specifically, that order required Tennessee to make PTR fuel refunds in cash instead of in-kind, refund National Fuel Gas Supply an additional \$738,282, plus applicable interest, associated with errors on original refund for their T-1 contract, correct certain errors in the original refund report associated with PTR transportation, and continue to work with customers to the extent necessary to further verify their refund calculations. As outlined below, Tennessee states it has made PTR fuel refunds in cash, refunded National Fuel an additional \$750,419 on February 16, 1995, and corrected the original refund on October 28, 1994.

Tennessee states that copies of the refund report have been mailed to all affected state regulatory commissions and that customers were served with calculations supporting the refunds on the date which the refunds were made.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed before March 29, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7547 Filed 3-27-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 11445-001 New York]****Adirondack Hydro Development Associates; Notice of Surrender of Preliminary Permit**

March 22, 1995.

Take notice that the Adirondack Hydro Development Associates, permittee for the Delta Dam Project No. 11445, located on the Mohawk River, in Oneida County, New York, has requested that its preliminary permit be terminated. The preliminary permit was issued on February 7, 1994, and would have expired on January 31, 1997. The permittee states that the project would be economically infeasible.

The permittee filed the request on March 10, 1995, and the preliminary permit for Project No. 11445 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7536 Filed 3-27-95; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5179-9]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

**DATES:** Comments must be submitted on or before April 27, 1995.

**FOR FURTHER INFORMATION OR A COPY CALL:** Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR #0794.06.

#### SUPPLEMENTARY INFORMATION:

#### Office of Prevention, Pesticides and Toxic Substances

**Title:** Notification of Substantial Risks Under section 8(e) of the Toxic Substances Control Act (TSCA). (EPA ICR No.: 0794.06; OMB No.: 2070-0046). This is a request for extension of the expiration date of a currently approved collection

**Abstract:** Under section 8(e) of TSCA, chemical manufacturers, importers, processors, and distributors must immediately inform EPA when they obtain information which indicates that their product(s) may present a substantial risk of injury to health or the environment. Section 8(e) of TSCA is an important and useful tool for early warning and the

identification of new substantial risks posed by exposure to chemical substances. The EPA and other Federal agencies use this information to determine and control chemical risks

**Burden Statement:** The annual public reporting burden for this collection of information is estimated to average 21 hours per initial section 8(e) submission and 4 hours per follow-up/supplemental section 8(e) submission. EPA experience has shown that approximately 2.2 follow-up/supplemental section 8(e) submissions are received on a yearly basis per initial submission. This estimate includes the time needed to review instructions, gather and submit the data needed, and complete and review the collection of information

**Respondents:** Chemical manufacturers, importers, processors, and distributors

**Estimated No. of Respondents:** 450

**Estimated No. of Responses Per**

**Respondent:** 3

**Estimated Total Annual Burden on**

**Respondents:** 13,400 hours

**Frequency of Collection:** On occasion

Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, (please refer to EPA ICR #0794.06 and OMB #2070-0046) to:

Sandy Farmer, EPA ICR #0794.06, U.S. Environmental Protection Agency, Information Policy Branch—(2136), 401 M Street, SW., Washington, DC 20460.

and

Tim Hunt, OMB #2070-0046, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: March 22, 1995.

**Paul Lapsley,**

*Regulatory Management Division.*

[FR Doc. 95-7593 Filed 3-27-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5172-6]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this notice announces the Office of Management

and Budget's (OMB) responses to Agency PRA clearance requests.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer (202) 260-2740, please refer to the EPA ICR No.

#### SUPPLEMENTARY INFORMATION:

#### OMB Responses to Agency PRA Clearance Requests

##### OMB Approvals

EPA ICR No. 1716.01; NESHAP for Wood Furniture Manufacturing Operations, 63-JJ; was approved 02/10/95; OMB No. 2060-0324; expires 02/28/98.

EPA ICR No. 0559.05; Application for Reference or Equivalent Method Determination; was approved 01/31/95; OMB No. 2080-0005; expires 01/31/98.

EPA ICR No. 1432.15; Recordkeeping and Periodic Reporting of the Production, Import, Export, Recycling, Destruction, Transshipment and Feedstock use of Ozone-Depleting Substances; was approved 01/31/95; OMB No. 2060-0170; expires 09/30/96.

EPA ICR No. 1463.03; National Oil and Hazardous Substances Pollution Contingency Plan (NCP); was approved 01/31/95; OMB No. 2050-0096; expires 01/31/98.

EPA ICR No. 1304.04; Application for Preauthorization of a CERCLA Response Action Claim for CERCLA Response Action; was approved 01/27/95; OMB No. 2050-0106; expires 01/31/98.

EPA ICR No. 0229.09; Discharge Monitoring Report for the NPDES/Sewage Sludge Monitoring Reports; was approved 01/20/95; OMB No. 2040-0004; expires 01/31/98.

EPA ICR No. 1647.01; Exports from and Imports to the United States under the OECD Decision; was approved 01/27/95; OMB No. 2050-0143; expires 01/31/98.

EPA ICR No. 1732.01; Application to or Participation in the National Radon Measurement Proficiency (RMP) Program and/or the National Contractor Proficiency (RCP) Program; was approved 02/02/95; OMB No. 2060-0315; expires 02/28/98.

Dated: March 21, 1995.

**Paul Lapsley,**

*Director, Regulatory Management Division.*

[FR Doc. 95-7594 Filed 3-27-95; 8:45 am]

BILLING CODE 6560-50-F

[FRL-5179-6]

### Russo Development Corporation Site, NJ; Proposed Amendment to March 21, 1988, Clean Water Act Section 404(c) Final Determination

**AGENCY:** U.S. Environmental Protection Agency.